



STATE OF NEW JERSEY
Board of Public Utilities
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OFFICE OF CLEAN ENERGY
& DIVISION OF ENERGY

- IN THE MATTER OF THE VERIFIED PETITION OF ATLANTIC CITY ELECTRIC COMPANY CONCERNING A PROPOSAL FOR AN EXTENDED SREC-BASED FINANCING PROGRAM UNDER N.J.S.A. 48:3-98.1 ("SREC II")) ORDER ON RESULTS OF THE EIGHTH SOLICITATION) DOCKET NO. EO12090799
- IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER AND LIGHT COMPANY CONCERNING A PROPOSAL FOR AN SREC-BASED FINANCING PROGRAM UNDER N.J.S.A. 48:3-98.1 ("SREC II")) ORDER ON RESULTS OF THE EIGHTH SOLICITATION) DOCKET NO. EO12080750
- IN THE MATTER OF THE VERIFIED PETITION OF ROCKLAND ELECTRIC COMPANY CONCERNING A PROPOSAL FOR AN SREC-BASED FINANCING PROGRAM UNDER N.J.S.A. 48:3-98.1 ("SREC II")) ORDER ON RESULTS OF THE EIGHTH SOLICITATION) DOCKET NO. EO13020118

Parties of Record:

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John Carley, Esq., Rockland Electric Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel
Dan Bradley, for Navigant Consulting, Inc.

BY THE BOARD:

BACKGROUND AND PROCEDURAL HISTORY

By Order dated August 7, 2008 ("August Order")¹ the Board directed the electric distribution companies ("EDCs"), including Jersey Central Power and Light Company ("JCP&L"), Atlantic City Electric Company ("ACE") and Rockland Electric Company ("RECO"), to file a solar

¹ In re the Renewable Energy Portfolio Standard: Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy, and Conservation Programs, and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing, BPU Docket No. EO06100744 (August 7, 2008).

renewable energy certificate ("SREC") financing program following certain mandatory design and filing requirements. These programs are referred to as the "SREC I Programs."

By Orders dated March 27, 2009 and July 31, 2009, the Board approved the SREC I Programs. Under the SREC I Programs, periodic solicitations were held for qualifying projects seeking to enter into SREC Purchase and Sale Agreements ("PSAs") with ACE, JCP&L or RECO. The last solicitation under the SREC I Programs was held in September 2011, and the Board approved contract awards under that solicitation in November 2011.

In November 2011, the Board's Office of Clean Energy ("OCE") began a series of stakeholder meetings to develop recommendations related to the expiring SREC I Programs and address issues raised by recently enacted legislation and by the State's renewable energy goals as expressed in the 2011 Energy Master Plan. By Order dated May 23, 2012 ("May 23 Order"), the Board authorized the extension of the previously approved utility-run SREC financing programs with certain modifications for a total capacity of 180 MW over three years, to be divided among the EDCs based on retail sales.

On August 15, 2012, JCP&L filed a petition² with the Board requesting approval of its "SREC II" solar financing program ("JCP&L Program"), pursuant to the Board's May 23 Order and pursuant to N.J.S.A. 48:3-98.1. JCP&L proposed a 52 megawatt ("MW") program modeled closely on the SREC I Programs.³

On September 6, 2012, ACE filed a petition⁴ with the Board requesting approval of its solar financing program ("ACE SREC II Program"), also pursuant to the May 23 Order and N.J.S.A. 48:3-98.1. ACE proposed a 23 MW program modeled closely on the SREC I Program as well.

On February 1, 2013, RECO filed a petition with the Board requesting approval of its solar financing program ("RECO SREC II Program") also pursuant to the May 23 Order and N.J.S.A. 48:3-98.1. The RECO SREC II Program was also proposed as a 4.5 MW program substantially similar to the SREC I financing program.⁵

After extensive discovery and discussions, ACE, JCP&L and RECO entered into separate stipulations with Board Staff ("Staff"), the New Jersey Division of Rate Counsel ("Rate Counsel") and the Solar Energy Industries Association agreeing to terms of the extensions of the SREC financing programs (collectively, "SREC II Programs"). By Orders dated December 18, 2013, the Board approved each of the stipulations. As part of the design of the SREC II Programs, the EDCs⁶ jointly retain a solicitation manager ("SM") to run the solicitation process for qualifying

² In re Verified Petition of Jersey Central Power & Light Company Concerning a Proposal for an SREC-based Financing Program under N.J.S.A. 48:3-98.1, BPU Docket No. EO12080750.

³ In re Verified Petition of Jersey Central Power & Light Company Concerning a Proposal for a SREC-based Financing Program under N.J.S.A. 48:3-98, Docket No. EO08090840; In re Atlantic City Electric Company Renewable Portfolio Standard Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy and Conservation Programs and for Electric Distribution Company Submittal of Filing in Connection with Solar Financing, BPU Docket No. EO08100875.

⁴ In re the Petition of Atlantic City Electric Company Concerning a Proposal for an Extended SREC-based Financing Program Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. EO12090799.

⁵ In re the Verified Petition of Rockland Electric Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A.48:3-98.1, BPU Docket No. EO09020097.

⁶ As used in the balance of this Order, EDCs refers to JCP&L, ACE, and RECO. Public Service Electric and Gas runs its own separate solar financing programs.

applicants, including advertising the availability of the program, establishing a process for bid submittal, and ranking the projects once bids are received in any round.

The EDCs chose Navigant Consulting, Inc. ("Navigant") to serve as SM. Together, they developed a solicitation process, which entailed the issuance of a Request for Proposals ("RFP") to select solar projects ("Project" or "Projects") with which to enter into PSAs, based on the proposed price of each Project's SRECs. Through the RFP process, the EDCs contract for the purchase of SRECs for the 10-year term of the PSA, and not for energy or capacity associated with any Project.

Navigant, as SM, finalized the terms of the RFP and related documents, and implemented and managed the solicitation process with input from the EDCs. Among the key features of the RFP, in accordance with the May 23 Order, were the pricing requirements. The RFP required pricing in the proposals submitted in response to the RFP to be the same for the entire 10 year term of the PSA. The RFP clearly articulated the following criteria for selection: projects will be ranked by price; prices will be reviewed for competitiveness; an unspecified price limit will be applied; and the full MW solicited may or may not be awarded based on an assessment of the competitiveness of pricing resulting from the solicitation.

The March 9, 2015 RFP was the first of nine solicitations to be issued ("Round One") under the SREC II Programs. By Order dated July 23, 2015, the Board approved the SM's recommendations for awards under the first solicitation, approving awards for eight (8) of the nine (9) projects that bid, for a total of 1,231.76 kW.

The RFP for the second solicitation was issued on August 12, 2015 with bids due on October 15, 2015. By Order dated December 16, 2015, the Board approved the SM's recommendations for awards for eighteen (18) of the twenty (20) projects that bid, for a total of 3,455.25 kW.

The RFP for the third solicitation was issued on December 17, 2015 with bids due on February 12, 2016. By Order dated May 23, 2016, the Board approved the SM's recommendations for awards for twelve (12) of the thirteen (13) projects that bid, for a total of 5,100.50 kW.

The RFP for the fourth solicitation was issued on May 3, 2016 with bids due on July 8, 2016. By Order dated September 23, 2016, the Board approved the SM's recommendations for awards for three (3) of the nineteen (19) projects that bid, for a total of 3,374.00 kW.

The RFP for the fifth solicitation was issued on October 3, 2016 with bids due on November 30, 2016. By Order dated February 22, 2017, the Board approved the SM's recommendations for awards for twenty six (26) of the forty-one (41) projects that bid, for a total of 2,002.20 kW.

The RFP for the sixth solicitation was issued on February 24, 2017 with bids due on April 17, 2017. By Order dated June 30, 2017, the Board approved the SM's recommendations for awards for nineteen (19) of the forty-nine (49) projects that bid, for a total of 11,673.49 kW.

The RFP for the seventh solicitation was issued on July 5, 2017 with bids due on August 25, 2017. By Order dated November 21, 2017, the Board approved the SM's recommendations for awards for thirty-nine (39) of the forty-eight (48) projects that bid, for a total of 5,554.60 kW.

This Order addresses the results of the eighth solicitation held under the SREC II Programs ("Eighth Solicitation"). According to the schedule issued by the SM, the RFP for Eighth Solicitation was issued on December 1, 2017 and bid applications were due on February 14, 2018. The SM received thirteen (13) proposals by the end of the due date. Thirteen (13) bids were able to meet the qualification requirements.

DISCUSSION AND FINDINGS

The Board has carefully reviewed the recommendations of the SM and Staff and **FINDS** that they appropriately address all issues as required by the stipulations approved by the December 2013 Orders. The Board **FURTHER FINDS** that the overall solicitation process was effectively competitive in this instance.

After consideration of the recommendations of the SM and Staff, the Board **ADOPTS** the recommendations of the SM regarding the results of the Eighth Solicitation in the SREC II Programs. The Board **AUTHORIZES** the EDCs to execute PSAs for nine (9) projects with SREC prices deemed competitive.

The results of the Eighth Solicitation are as follows:

Segment 1. Residential and Small Commercial (50 kW and below):

- 4 bids were received, totaling 53.41 kW.
- 0 bid awards were made.
- 4 bids were rejected because the pricing was found not to be competitive.

Segment 2. Residential & Small Commercial (Greater than 50 kW):

- 9 bids were received, totaling 8,823.98 kW.
- 9 bid awards were made, totaling 8,823.98 kW.
- 0 bids were rejected for pricing found to be uncompetitive.
- The average accepted price per SREC in Segment 2 was \$158.03.

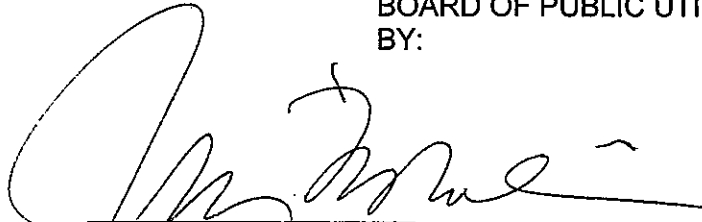
Segment 3. Subsection t. Landfills, Brownfields, or Areas of Historic Fill (Up to 5.2 MW):

No bids were received in this round.

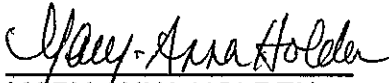
The effective date of this Order is May 5, 2018.

DATED: 4/25/18

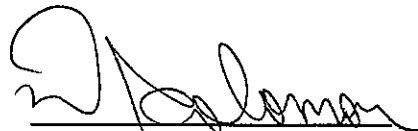
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BY:



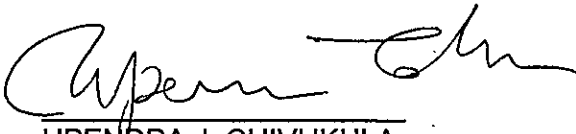
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PRESIDENT



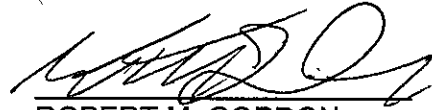
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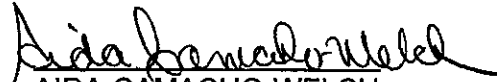


UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
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ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

In the Matter of the Verified Petition of Atlantic City Electric Company Concerning a Proposal for an Extended SREC-Based Financing Program Under N.J.S.A. 48:3-98.1 ("SREC II"); In the Matter of the Verified Petition of Jersey Central Power & Light Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1 ("SREC II"); In the Matter of the Verified Petition of Rockland Electric Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1 ("SREC II")

Docket Nos. EO12090799, EO12080750, EO13020118

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